Format I

Fatal and non-fatal accident report

Name ofTATA Power-DDLPeriod of ReportJuneFY2024-25

| Numbe | Number of Accidents during the month | | | | Cumulative since starting of Cumulative since star year year | | | arting of | |
|--------|--------------------------------------|----|---------|-----|---|--|---------|-----------|-----|
| Depart | mental | | Outside | | Departmental | | Outside | | |
| FH | NFH | FH | FA | NFH | FH NFH | | FH | FA | NFH |
| 1 | 0 | 2 | 0 | 0 | 1 0 | | 3 | 0 | 3 |

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

| Name of Company | TATA Power-DDL |
|------------------|----------------|
| Period of Report | June |
| FY | 2024-25 |

| S.No. | Location of accident and details of victim | Date of occurrence | Type of accident | Cause of accident | Findings of CEI/EI/ AEI | Remedies suggested by CEI/EI//AEI in various cases | Whether the remedy suggested is complied | Action taken to avoid recurrence of such accidents | Amount paid as compensation |
|-------|---|--------------------|------------------|---|----------------------------|---|---|--|-----------------------------|
| 1 | Jhuggi No. E- 157 Shaheed Sukhdev Nagar Jhuggi Wazirpur Industrial Area, New Delhi 110052 | 6/28/2024 | Fatal | A complaint of current leakage (it was raining heavily at the time of receiving the complaint) vide complaint number 2037976165 (Date 28.06.2024, 06:27hrs) was received. Immediately on receipt of the information Zonal Shift Officer (ZSO) rushed to the site and reached at 11KV Substation catering supply to the subject area and instantly made the Panel no-4 OFF at Group -2 Substation in Wazirpur Industrial Area. Thereafter, ZSO informed to the complainant on phone, that the supply has been made OFF and during the course of communication, complainant informed that the boy has expired. Zonal Team reached at site and the 11KV supply was made ON and the LT switch of DT catering to the subject area was kept OFF. The whole area was barricaded, the LT supply was made ON to check the leakage if any. After testing we observed that there was current leakage in the shutter of adjoining barber Shop from where it was found flowing in the iron staircase i.e. place of accident stated to have taken by the local/Neighbor/S/By standers. Thereafter, supply of the barber shop was disconnected. As the meter was inside the closed shutter, owner/occupier of the shop was called with the help of local residents. Owner/occupier thereafter opened the shutter and gave us inside access to check further. On careful examination of the premises (Jhuggi no E-159-Barber Shop) it was found that a black colour two core outgoing cable (internal wiring of the consumer) of the meter which was going to first floor found jointed and one core (phase wire) found detached from the said joint and came in direct contact with the channel of the shutter cases of the alleged place of accident was found physically connected with the shutter Channel of barber shop which eventually led to the Fatal accident. | Reported to EI | | | Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means | NA |
| 2 | Zone - 523 | 6/28/2024 | Fatal | Incident occurred on 28th June 2024, resulting in the death of an unknown person due to current leakage from an encroached structure belonging to Jai Maa Kalka Collection shop. The power was disconnected from the pole immediately and unsafe wire notice were also served to customer. An El visit was conducted on 4th July 2024 | Reported to EI | | | Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means | NA |
| 3 | TPDDL Electrical Substation 7/8 opposite B4 | 6/21/2024 | Fatal | On 19th June 2024, a fire occurred just outside Substation No 7/8 in Sector-8 Rohini, due to some external factor. The fire eventually reached inside the substation leading to power supply failure of a large area in Sector 8 Rohini. Zonal team started supply restoration work after duly obtaining permit from PSC vide PTW No 11102-O. In early morning hours of 21st June 2024, tripping was observed on LT ACB No8 of DT-4. So, the working team decided to repair the ACB for restoration of supply. As soon as the team reached near the ACB, there was a sudden flash in ACB and Mr. Shiv Lal (BA Helper M/s Impelco) who was standing near to the ACB received burns on his body. He was immediately taken to Safdarjung Hospital by zonal staff where his treatment was going on. In the morning of 26 Jun 2024 at 8:45 am after a long treatment for more than 5 days, BA helper Mr Shiv Lal finally succumbed to burn injuries and could not survive. | Reported to El | | | Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means | NA |

Format III

Restoration of Power Supply

Name of Company Period of Report FY

| | Standar | d w.r.t AT& | C losses | Pending | Commissions | | Complaint | s attended | during the | |
|--|-------------------------------------|--|------------------|--|--|-------|-----------------------------|-----------------------------|------------|--|
| Service Area | Upto 10% | More than 10% and upto 20% | More than 20% | complaint of the previous month | Complaint received during the month | Total | Within Specified Time | Beyond specified time | Total | Balance complaint to be attended |
| 1 | | 2 | | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement. | | Within 4hrs | | 0 | 32436 | 32436 | 32420 | 16 | 32436 | 0 |
| Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement. | | Within 3hrs | Within 4hrs | 0 | 12591 | 12591 | 12505 | 86 | 12591 | 0 |
| Continuous power supply failure requiring replacement of distribution transformer. | | Within 6hrs | | 0 | 118 | 118 | 118 | 0 | 118 | 0 |
| Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above | | | 0 | 14176 | 14176 | 14136 | 40 | 14176 | 0 | |
| Continuous scheduled power outages | | s or restorati PM | on of power | 0 | 389 | 389 | 389 | 0 | 389 | 0 |
| Replacement of burnt meter or stolen meter | hours eithe meter or l meter. | Restoration of supply within three hours either by bypassing the burnt neter or by installing temporary neter. Neter to be replaced within three | | | 429 | 429 | 429 | 0 | 429 | 0 |

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

TATA Powe June 2024-25

| | | | | | Complaint t | | | |
|---|------------------------------|---|--|--------------------|-----------------------------|-----------------------------|-------|---|
| Service Area | Standard | Pending complaint of the previous month | Complaint received during the month | Total Complaint | Within Specified Time | Beyond specified time | Total | Balance complaint to be attended |
| 1 | 2 | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| Local Problem | Resolution Within 4hrs | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Tap setting of transformer | Resolution Within 24hr | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Repair of Distribution Line/transform/ capacitor | Resolution Within 15 days | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Installation and Up gradation of High Tension/ Low | 90 days | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Format V

Complaint about meters

Name of Company

TATA Power-DDL

Period of Report FY

r

June

2024-25

| | Bending Completed | | | Complaints a | the month | | | |
|--|---|--|--|--------------------|---------------------------|-----------------------|-------|----------------------------------|
| Service Area | Standard | Pending complaint of the previous month | Complaint received during the month | Total Complaint | With in Specified Time | Beyond specified time | Total | Balance complaint to be attended |
| 1 | 2 | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| · · · | Within fifteen days of receipt of complaint | 502 | 3883 | 4385 | 2128 | 0 | 2128 | 2257 |
| | Within fifteen days of receipt of complaint | 40 | 150 | 190 | 91 | 0 | 91 | 99 |
| Complaint lodged for defective / stuck meter | Within fifteen days of declaring meter defective | 99 | 605 | 704 | 596 | 0 | 596 | 108 |
| burnt meter | Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days | 47 | 704 | 751 | 663 | 10 | 673 | 78 |
| stolen meter | Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days. | 14 | 50 | 64 | 43 | 3 | 46 | 18 |

New connections/Additional Load, where power supply can be provided from existing network

| Name of Company | TATA Power-DDL |
|------------------|----------------|
| Period of Report | June |
| FY | 2024-25 |

| | | Pending complaint of | Complaint received | Total | Complaints | ng the | Balance | |
|--------------|---|----------------------|--------------------|-----------|-----------------------------|-----------------------|---------|---|
| Description | Standard | - | | Complaint | Within Specified Time | Beyond specified time | Total | Balance complaint to be attended 9=5-8 7230 |
| 1 | 2 | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| road cutting | Within 7 days from the acceptance of application | 5348 | 21669 | 27017 | 19586 | 201 | 19787 | 7230 |
| road cutting | Within 15 days from the acceptance of application | | 0 | 0 | 0 | 0 | 0 | 0 |

Format VI

Applications for New connections/Additional Load, where power supply requires extension of distribution system

| Name of Company | TATA Power-DDL |
|------------------|----------------|
| Period of Report | June |
| FY | 2024-25 |

| | | Pending complaint of | Complaint received | Total | Complaints | ing the | Balance | |
|---|--|-----------------------|---------------------|-----------|-----------------------------|-----------------------------|---------|-----------------------------|
| Description | Standard | the previous month | during the month | Complaint | Within Specified Time | Beyond specified time | Total | complaint to be attended |
| 1 | 2 | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| extension of line upto five poles is | Within 15 days from the date of receipt of full payment against demand note. | | 124 | 269 | 127 | 12 | 139 | 130 |
| 2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity, where peak load of transformer has reached 90% of its rated capacity) | demand note. | | 80 | 234 | 102 | 0 | 102 | 132 |
| required) | receipt of payment against demand note | 111 | 57 | 168 | 56 | 0 | 56 | 112 |
| | receipt of payment against demand note | 17 | 1 | 18 | 8 | 0 | 8 | 10 |
| 5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented) | | | 0 | 0 | 0 | 0 | 0 | 0 |

Format VII

Connection in un-electrified areas

| Name of | Company |
|---------|---------|
|---------|---------|

TATA Power-DDL

Period of Report

FY

2024-25

June

| | | Pending complaint of | Complaint received | Total | Complaints attended during the month | | | Balance complaint |
|---|---|-------------------------|-----------------------|-----------|---|-----------------------------|-------|-------------------|
| Service Area | Standard | the previous month | during the month | Complaint | Within Specified Time | Beyond specified time | Total | to be attended |
| 1 | 2 | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| (Where connection from nearby existing network is possible) | Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required | | 595 | 881 | 560 | 0 | 560 | 321 |
| Green Field Projects (Where new network is to be laid or grid station | Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required. | | 137 | 366 | 119 | 0 | 119 | 247 |

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY TATA Power-DDL June 2024-25

| | | Pending complaint of | Complaint | Total | Complaints attended during the month | | | Balance |
|--|--|-----------------------|------------------------------|-----------|---|-----------------------------|-------|-----------------------------|
| Service Area | Standard | the previous month | received during the month | Complaint | Within Specified Time | Beyond specified time | Total | complaint to be attended |
| 1 | 2 | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| Transfer of Name | Within two billing cycles of acceptance of application or clearing of dues whichever is later | 1540 | 4695 | 6235 | 4130 | 0 | 4130 | 2105 |
| Load reduction | Within ten days of acceptance of application, shall be effective from next billing cycle | 102 | 637 | 739 | 655 | 6 | 661 | 78 |
| Change of category | Change of category within 7 days of acceptance of application | 175 | 458 | 633 | 396 | 5 | 401 | 232 |
| In case connection is denied after receipt of payment against demand note | | | | | NA | | | |
| Connection energized through loop | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| If notice for downward revision if any is not sent | By 31st May | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Format IX

Complaints about consumer's bills, disconnection, reconnection of supply

| Name of Company | TATA Power-DDL |
|------------------|----------------|
| Period of Report | June |
| FY | 2024-25 |

| | | Pending | Complaint | Total | Complaints attended during the month | | | Balance |
|--|--|---------------------------------|------------------------------|-----------|--------------------------------------|-----------------------|-------|-----------------------------|
| Service Area | Standard | complaint of the previous month | received during the month | Complaint | | Beyond specified time | Total | complaint to be attended |
| 1 | 2 | 3 | 4 | 5=3+4 | 6 | 7 | 8=6+7 | 9=5-8 |
| Complaints on billing | Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint. | 37 | 1420 | 1457 | 1327 | 1 | 1328 | 129 |
| Non-Payment of dues by the consumer | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Request for reconnection | Licensee shall reconnect the consumer's installation within 24hrs of payment | | 7117 | 7171 | 7065 | 39 | 7104 | 67 |
| Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection | uncluding all arrears unto the | 393 | 2226 | 2619 | 2193 | 8 | 2201 | 418 |

Format X

Format XI

Failure of Distribution Transformer

| Name of Company |
|------------------|
| Period of Report |
| FY |

| No. of Distribution transformers at the beginning of the month | | Total number of distribution transformers | distribution | % Failure rate of distribution transformers |
|---|----|---|--------------|---|
| 1 | 2 | 3=1+2 | 4 | 5=(4)*100/(3)% |
| 30314 | 12 | 30326 | 48 | 0.16 |

Format XII

Failure of Power Transformer

| Name of Company |
|------------------|
| Period of Report |
| FY |

| No. of Power transformers at the beginning of the month | No. of Power transformers added during the month | Total number of Power transformers | Number of Power transformers failed | % Failure rate of Power transformers |
|--|--|--|---|---|
| 1 | 2 | 3=1+2 | 4 | 5=(4)*100/(3)% |
| 219 | 0 | 219 | 0 | 0 |

Summary of Overall Standards of Performance

| Name of Company | |
|------------------|--|
| Period of Report | |
| FY | |

| | | | Total Cases | Complaints | Attended | Standard of |
|--------|---|--|------------------------------|--------------------------|-----------------------------|------------------------------------|
| SI.No. | Service Area | Overall Standards of Performance | Received/ Reported (A) | Within Specified Time | Beyond specified time | Performance achieved (%) (C) |
| 1 | Continuous power failure | | r Supply Failure | | | |
| (i) | affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement. | | 32436 | 32420 | 16 | 99.95 |
| (ii) | Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement. | At least 95% calls received should be rectified within prescribed time limits | 12591 | 12505 | 86 | 99.32 |
| (iii) | Continuous power supply failure requiring replacement of distribution transformer. | | 118 | 118 | 0 | 100.00 |
| (iv) | Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above | | 14176 | 14136 | 40 | 99.72 |
| (v) | Continuous scheduled power outages | | 389 | 389 | 0 | 100.00 |
| (vi) | Replacement of burnt meter or stolen meter | | 429 | 429 | 0 | 100.00 |
| | | Period of sch | eduled outage | | | |
| 2 | Maximum duration in a single stretch | | 433 | 433 | 0 | 100.00 |
| | Restoration of supply by 6:00 PM | time limit | 433 | 433 | 0 | 100.00 |
| 3 | Faults in street light maintained by the Licensee | At least 90% cases should be complied within prescribed time limits | 11224 | 11208 | 16 | 99.86 |
| | | | Indices | | | |
| | SAIFI | To be laid down by the Commission | 0.1.10 | | | |
| 4 | SAIDI | based on the targets proposed by the | | 0.0 | 095 | |
| | CAIDI Licensees | | 0.679 | | | |
| 5 | Frequency variation | To maintain supply frequency within range as per IEGC | 0 | 0 | 0 | _ |
| 6 | Voltage imbalance | Maximum of 3% at point of commencement of supply | 0 | 0 | 0 | _ |
| 7 | Percentage billing mistakes | Shall not exceeding 0.2% | 1420 | 1291 | 1 | 0.06 |

Format XIV

Compensation Details

Name of Company Period of Report FY

| | | | Claimed | | Payable/Paid | | | |
|--------|---|---|---------|-------------------|--|--|---------------------------|--|
| SI.No. | Event | Compensation specified for violation of standard | | Amount claimed | No. of cases in which compensation is payable | Amount of compensation payable in (Rs.) | Amount of compensation | |
| 1 | Electricity Connections | | 0 | 0 | 0 | 0 | 0 | |
| (i) | Electrified Areas | 1.5% of the demand charges deposited by consumer for each day of default. | 0 | 0 | 0 | 0 | 0 | |
| (ii) | Augmentation Required | 1.5% of the demand charges deposited by consumer for each day of default | 0 | 0 | 0 | 0 | 0 | |
| (iii) | Un-electrified Areas | 1% of the amount deposited by developer/ applicants per day of default. | | 0 | 0 | 0 | 0 | |
| (iv) | Connection denied after receipt of payment against demand note | 1.5% of the demand charges deposited by consumer for each day of default | | 0 | 0 | 0 | 0 | |
| (v) | Connection energized through loop | Rs. 500 per kW of sanctioned/contract demand | 0 | 0 | 0 | 0 | 0 | |
| 2 | Transfer of Name | Rs. 100 for each day of default. | 0 | 0 | 0 | 0 | 0 | |
| 3 | Load Reduction | Rs. 100 for each day of default. | 0 | 0 | 0 | 0 | 0 | |
| 4 | Notice for downward revision of load | | 0 | 0 | 0 | 0 | 0 | |
| 5 | Change of category | Rs. 100 for each day of default. | 0 | 0 | 0 | 0 | 0 | |
| 6 | Complaints in billing | 10% of excess amount billed | 0 | 0 | 0 | 0 | 0 | |
| 7 | Replacement of meters | Rs.50 for each day of default | 0 | 0 | 0 | 0 | 0 | |
| 8 | Fault in street light | Rs.75 for each day of default | 0 | 0 | 0 | 0 | 0 | |
| 9 | Voltage fluctuations and complaints | | 0 | 0 | 0 | 0 | 0 | |
| (i) | Local problem | Rs. 50 for each day of default | 0 | 0 | 0 | 0 | 0 | |
| (ii) | Tap setting of transformer | Rs. 25 for each day of default | 0 | 0 | 0 | 0 | 0 | |
| (iii) | Repair of distribution line /transformer / capacitor | Rs. 100 for each day of | 0 | 0 | 0 | 0 | 0 | |
| (iv) | Installation and up- gradation of HT/LT System | default | 0 | 0 | 0 | 0 | 0 | |
| 10 | Power supply Failure | Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer. | | 0 | 0 | 0 | 0 | |
| 11 | Total | | 0 | 0 | 0 | 0 | 0 | |

Unauthorised Use of Electricity

Name of Company Period of Report FY

| No. of cases booked | No. of cases where UUE is established by the Licensee | No. of cases where appeal filed by the consumer before the Appellate Authority | No. of cases decided by the Appellate Authority in favour of the Licensee | No. of cases decided by the Appellate Authority in favour of the consumer |
|---------------------------|---|---|--|--|
| 160 | 95 | 0 | 0 | 0 |

Theft of Electricity

| Name of Com Period of Rep FY | . , | TATA Power-DDL June 2024-25 | | |
|------------------------------------|--|---|--|--|
| No. of cases booked | No. of complaints filed by the Licensee in Police Station | No. of cases in which judgement delivered by the Special Court | No. of cases decided by the Special Court in favour of Licensee | No. of cases decided by the Special Court in favour of consumer |
| 263 | 50 | 31 | 31 | 0 |